

2025 Basin Electric Reliability and Construction Updates

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GTAFA Annual Meeting
June 2025

Agenda

Reliability

Generation Projects

Pioneer Generation Station Phase IV

Bison Generation Station

Transmission Projects

Looking Forward



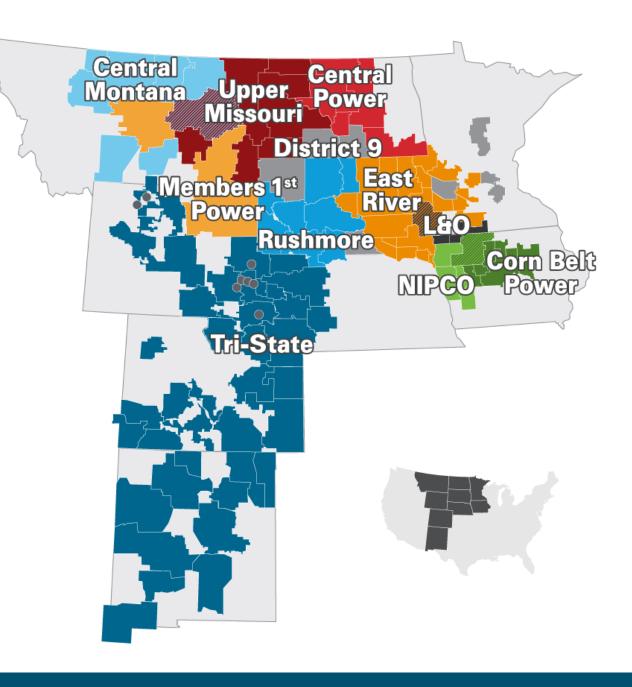
Basin Electric Snapshot

139 Members in 9 States

3 million member-owners

Nearly 8,500 megawatts of winter capacity

Largest G&T by operating revenues, MWhs and geographic territory served





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KEY INDUSTRIES AND MARKETS WE SERVE





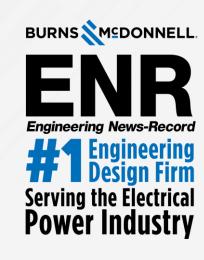


Installed more than 400,000 feet of pipe in the past three years

60+ GW

of gas-fired power

generation experience



2,400,000
Solar modules installed and counting....

Executed or currently building

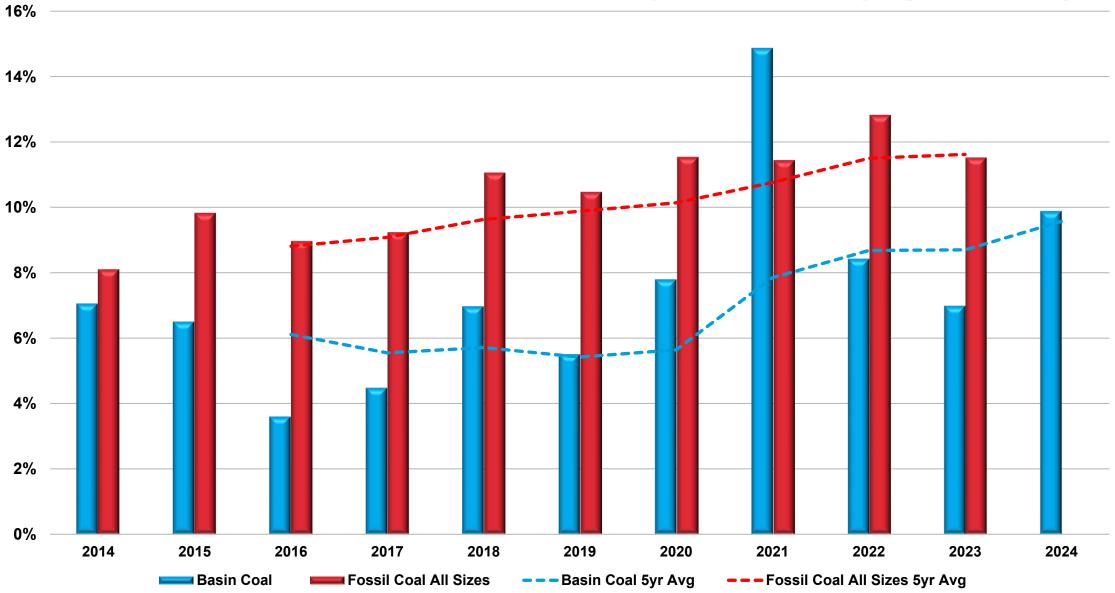
more than 2GWhs

Of Battery Energy Storage EPC Projects

Reliability



Equivalent Forced Outage Rating (EFOR)



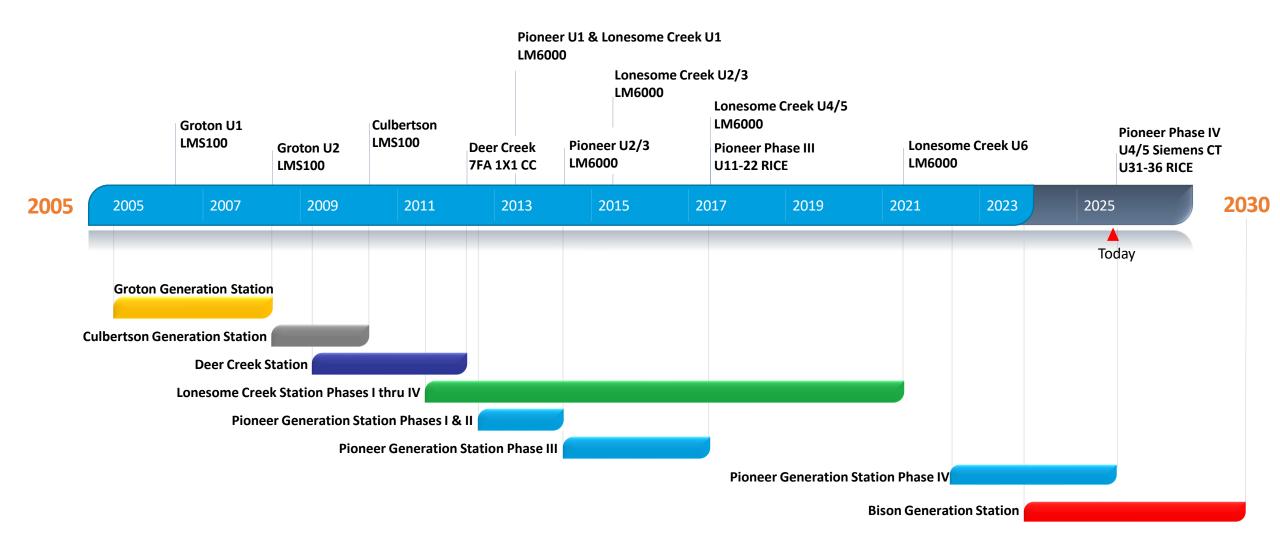
Reliability Focus

- Tube Leak Task Force
- Benchmarking
- Consistent Practices
- Organizational / Functional Evaluation

Generation Projects



Basin Electric Fleet Gas Additions



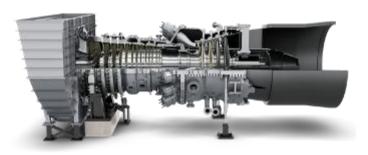
Pioneer Generation Station (PGS) Phase IV



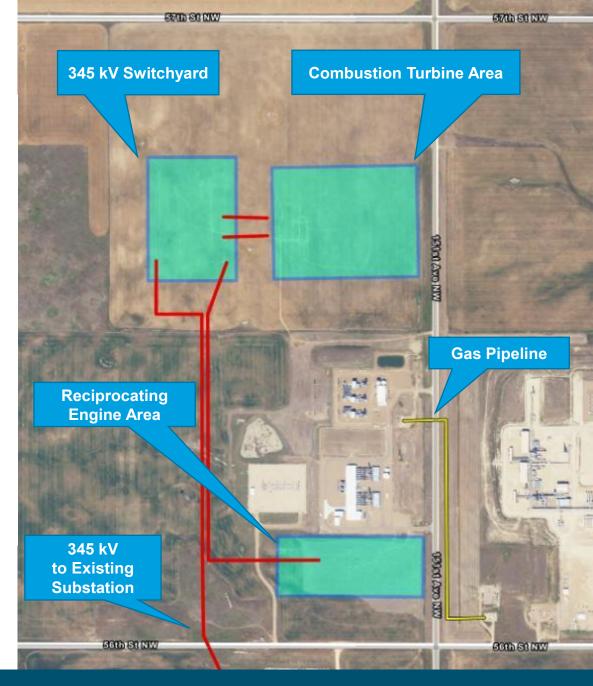


Scope

- Adjacent to existing Pioneer Generation **Station**
- Approx. 580 MW of New Generation
 - 2 x Siemens SGT6-5000F Combustion **Turbines**
 - 6 x Wartsila W18V50SG Reciprocating **Engines**
- 345-kV Switchyard & Transmission (~15 Miles)
- Natural Gas Pipeline (~0.5 Mile)
- Open-to-Closed Book EPC Contract Strategy







Current Status

- Safety
 - Total site hours thru April: 1.43MM
 - 4 OSHA recordable incidents to date (0.56) TRIR)
- Reciprocating Engine Area
 - Units have been turned over to PGS Operations
 - Facility punchlist work & site finishing
- Combustion Turbine Area
 - Unit 5 achieved first fire & CO catalyst installation
 - Unit 4 mechanical piping flushes completed
 - Admin building & warehouse turned over to **BEPC**

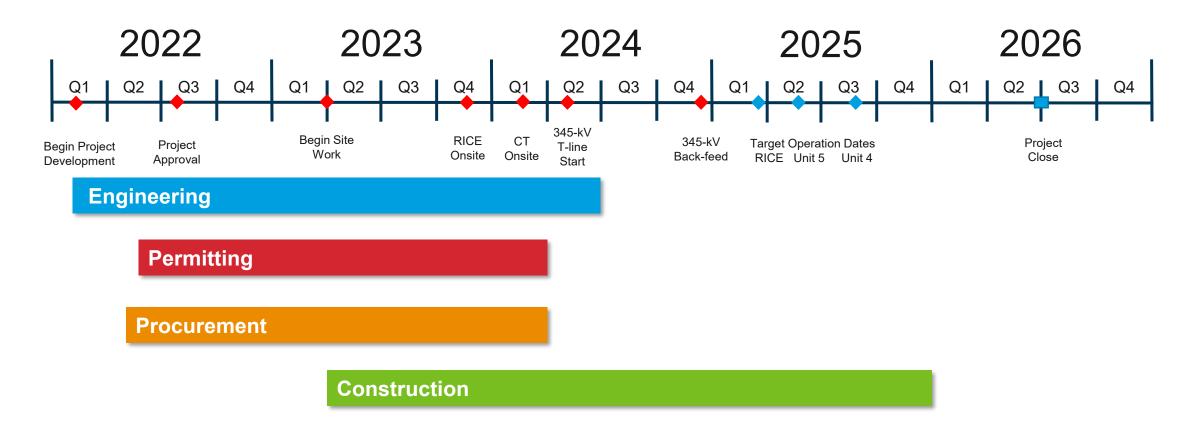


Budget / COD

- Target On-Line Dates
 - RICE: April 11, 2025
 - Unit 5: June 16, 2025
 - Unit 4: Early August
- Budget: \$805MM
 - Spent: \$702MM
 - Committed: \$783MM
 - Projected Final
 - Expenditures: \$794MM



Schedule



Commissioning, Startup & Punchlist



Bison Generation Station



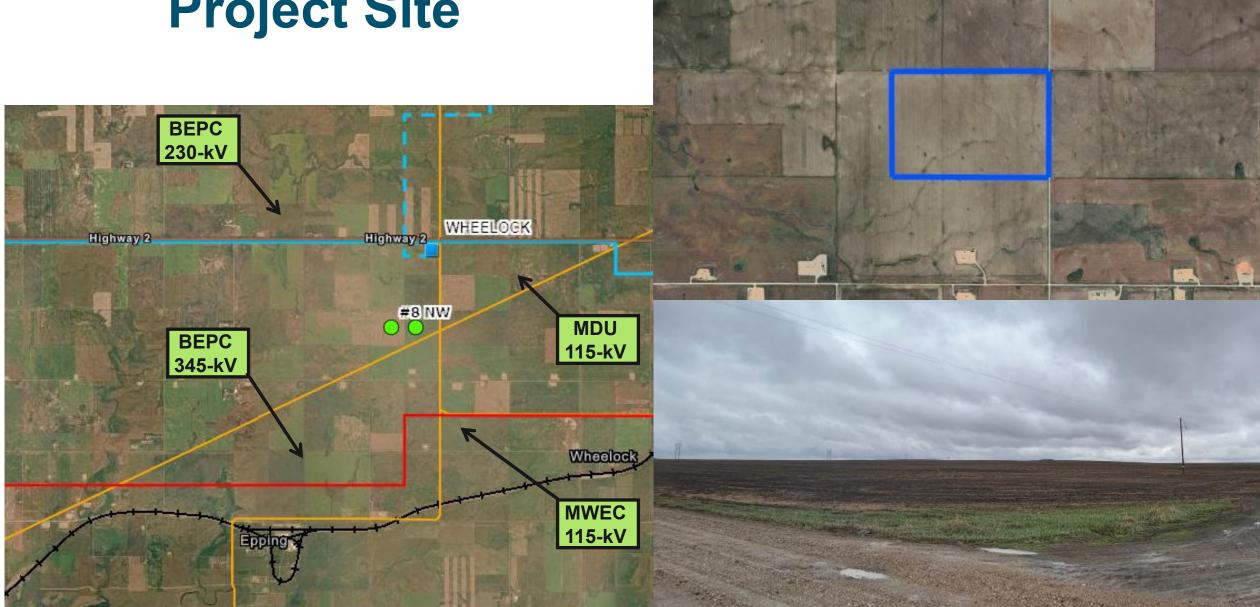
Project Scope

- 2-(1x1) Combined Cycle configuration
- Closed cycle air-cooled condenser (ACC) for cooling
- Total station output from 1,360 MW to 1,490 MW
- Transmission interconnections to both 230-kV and 345-kV systems
- Fuel supply via 24" diameter steel pipeline
- Target commercial operation date of 2030
- Project Budget: \$3.9B

Current Status

- All major equipment awarded
- Detailed design underway
- The final plat of the property was recorded with Williams County
- PSC hearing scheduled for June 30th
- Begin grading mid-August, pending PSC approval
- Begin piling January 2026, pending air permit

Project Site





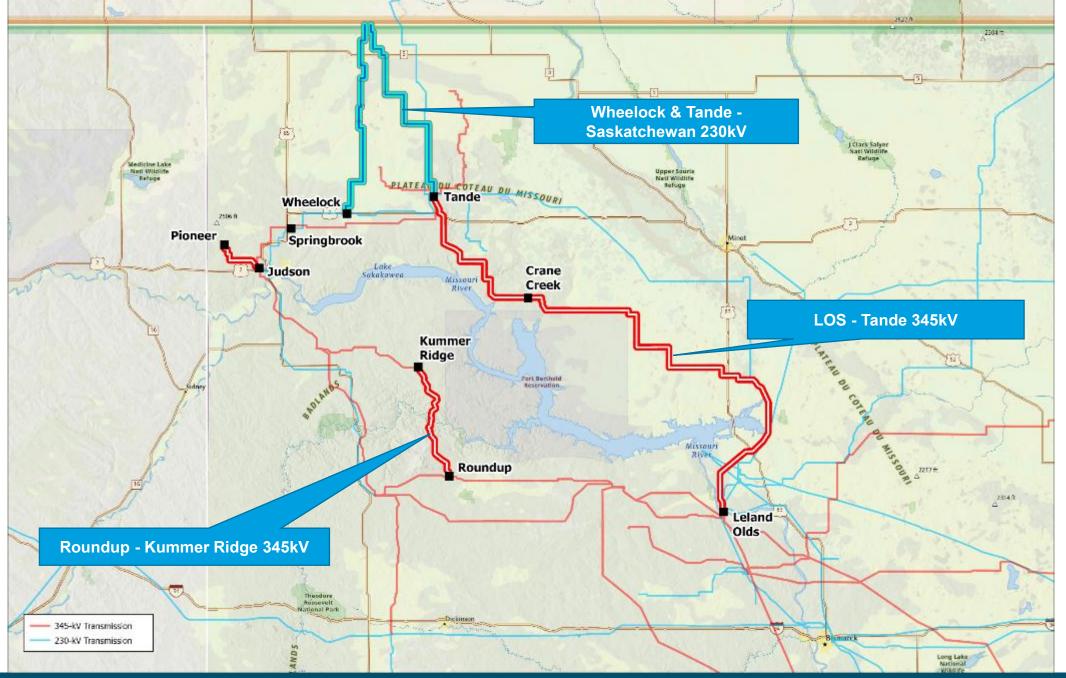


Timeline



Transmission Projects



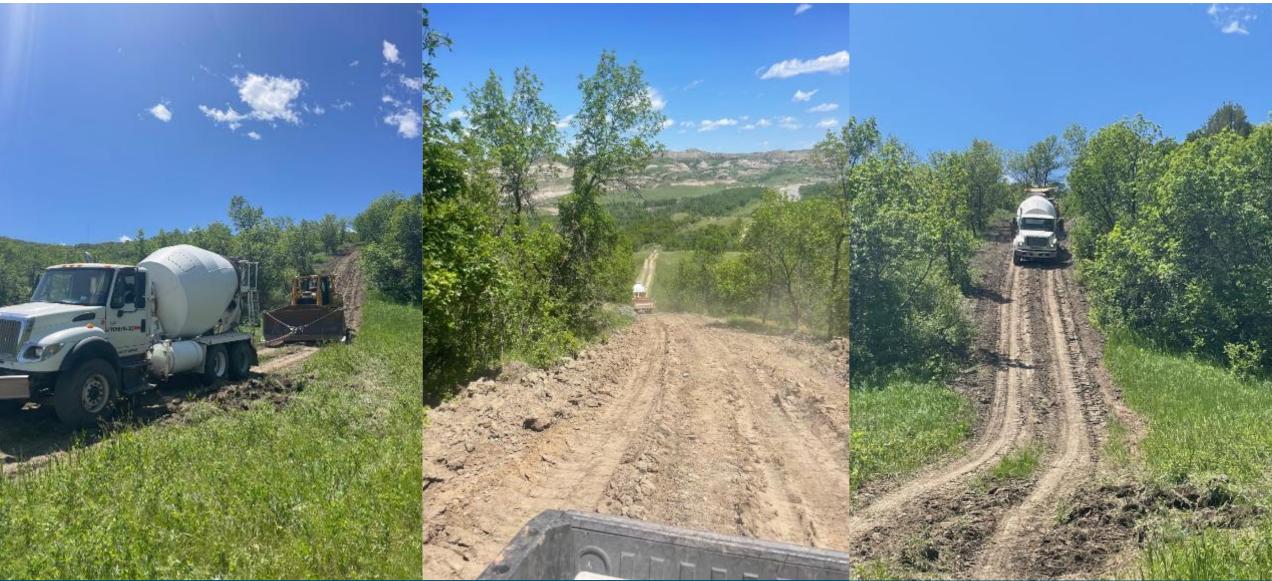


Roundup-to-Kummer Ridge 345-kV



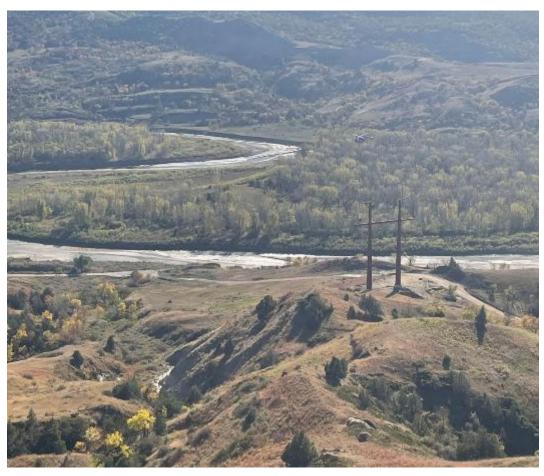
- Energized on December 17, 2024
- Distance: 32.5 miles
- Budget: \$95MM
- Final Projected Expenditures: \$83.8MM
- Reclamation and pipe mitigation costs in 2025

Roundup-to-Kummer Ridge 345-kV



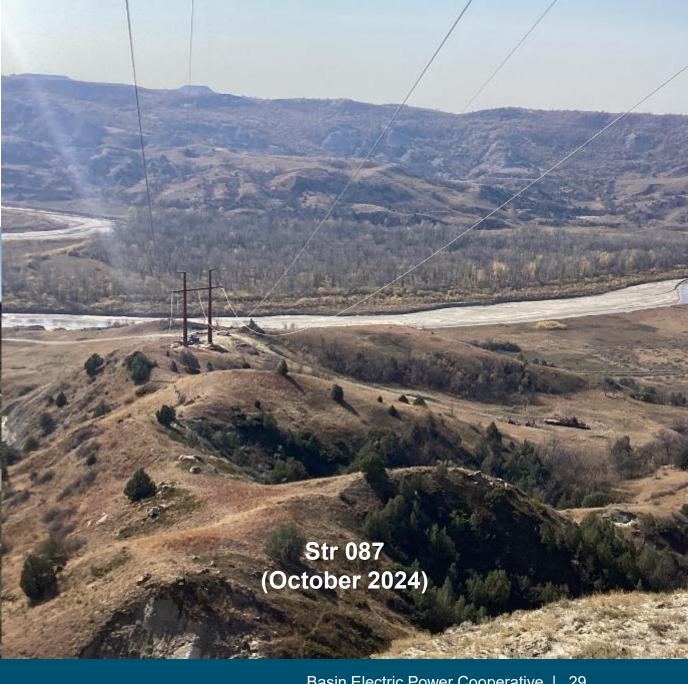
Roundup-to-Kummer Ridge 345-kV





Roundup-to-Kummer Ridge 345-kV





LOS-to-Tande 345-kV

- 262 of 269 landowners have signed easements (97%)
- PSC approved 4/22/25
- Mountrail County approved 4/28/25
- Construction kickoff meeting held May 5
- PSC kickoff held May 7
- Construction started June 2
- Some parcels on hold pending easements
- Distance: 162 miles
- Budget: \$417MM

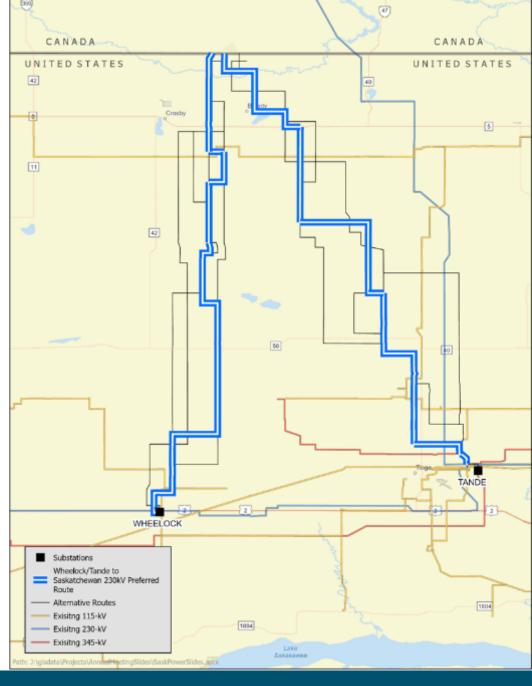


LOS-to-Tande 345-kV

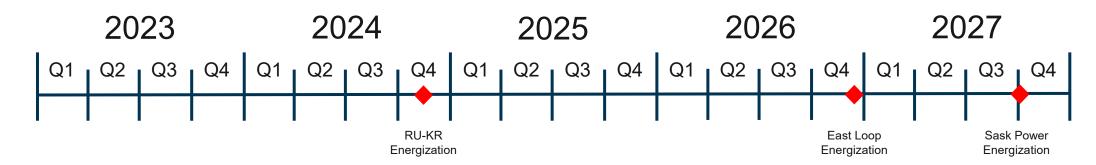


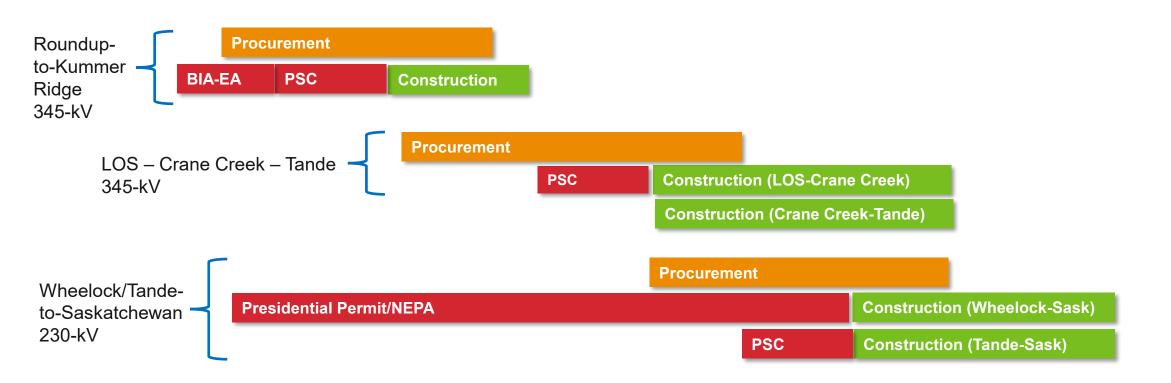
Wheelock/Tande-to-Saskatchewan 230-kV

- Routing, easement acquisition, and permitting underway
- Target construction start in summer 2026, energization October 2027
- Distance:
 - Wheelock-to-Sask: ~53 miles
 - Tande-to-Sask: ~59 miles
- Budget: \$179MM

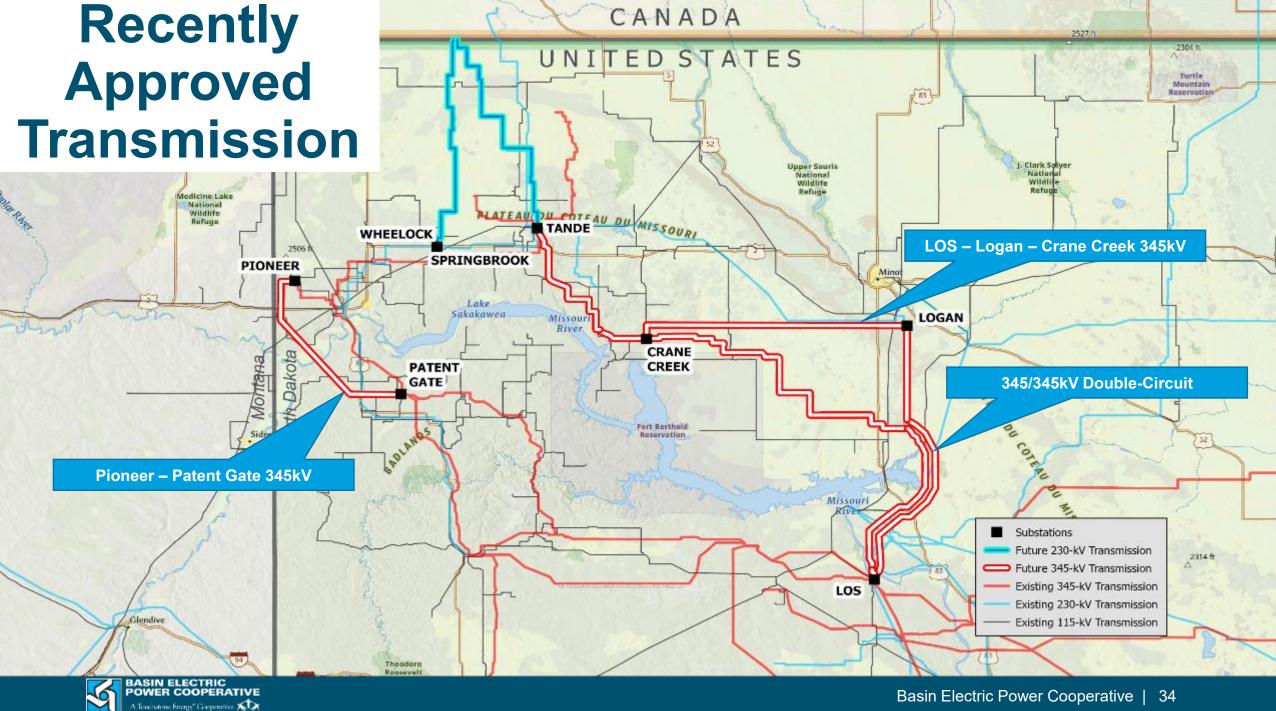


Transmission Projects Schedule Summary



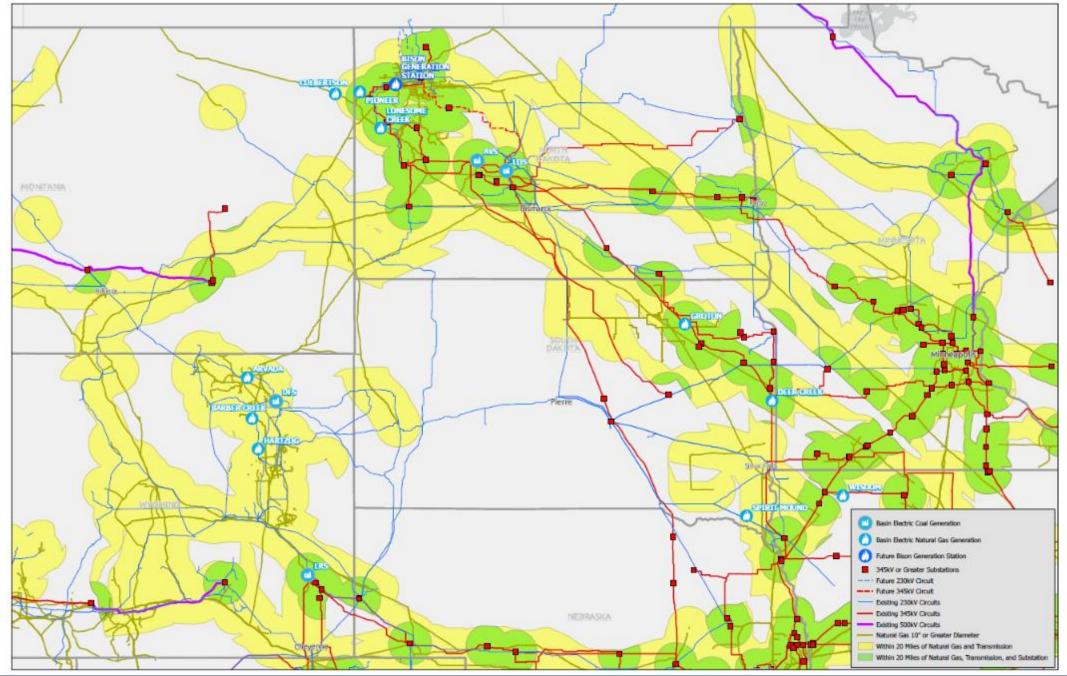






Looking Forward







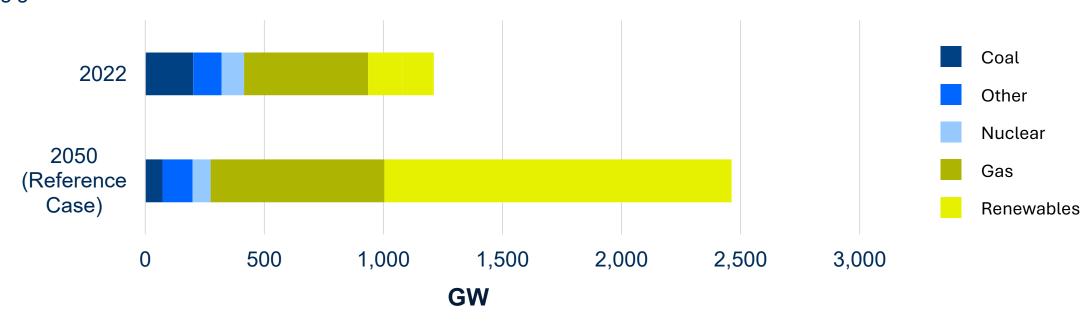


Increasing Demand



EIA Annual Energy Outlook 2023

Total installed capacity in all sectors, 2022 (history) and 2050 (projected) gigawatts

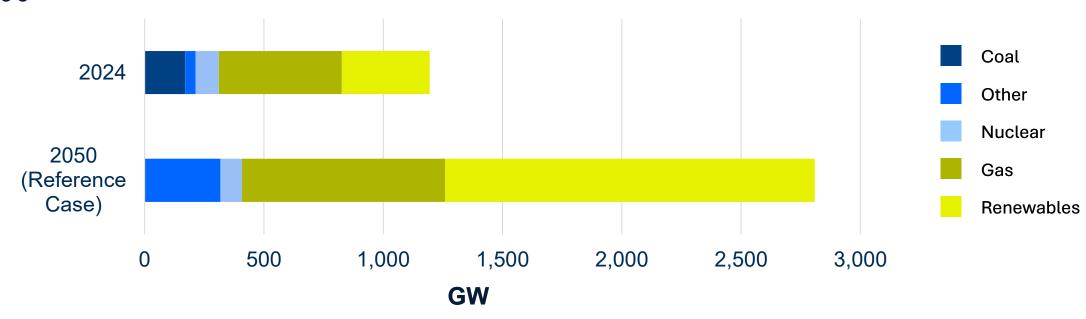


Increasing Demand



EIA Annual Energy Outlook 2025

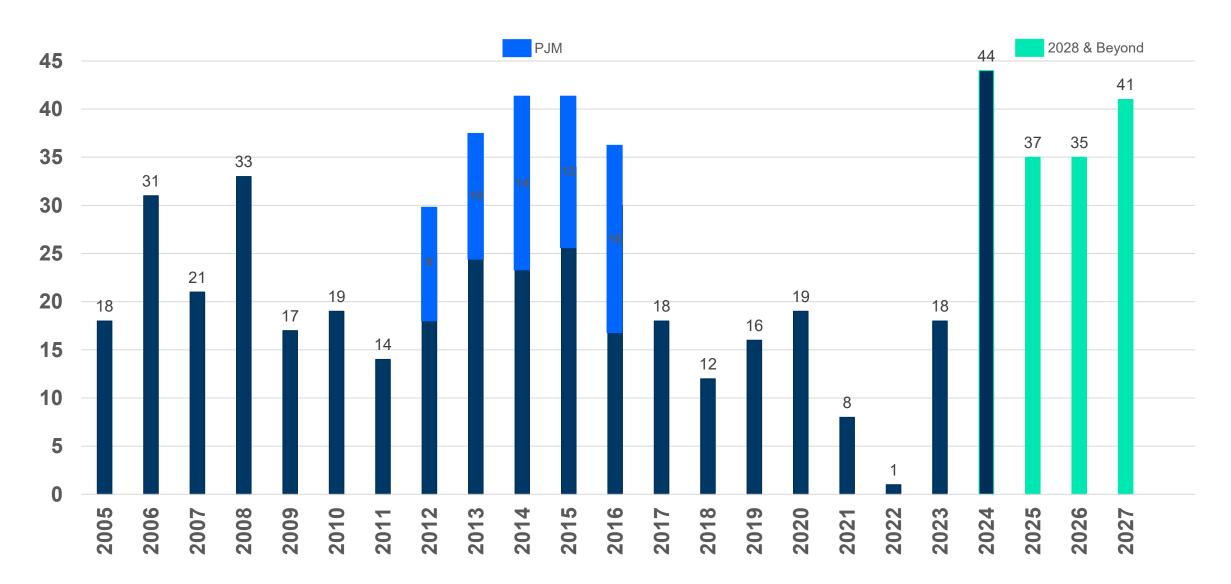




~14 GW/Yr (Gas)

North American Frame Units – 2025

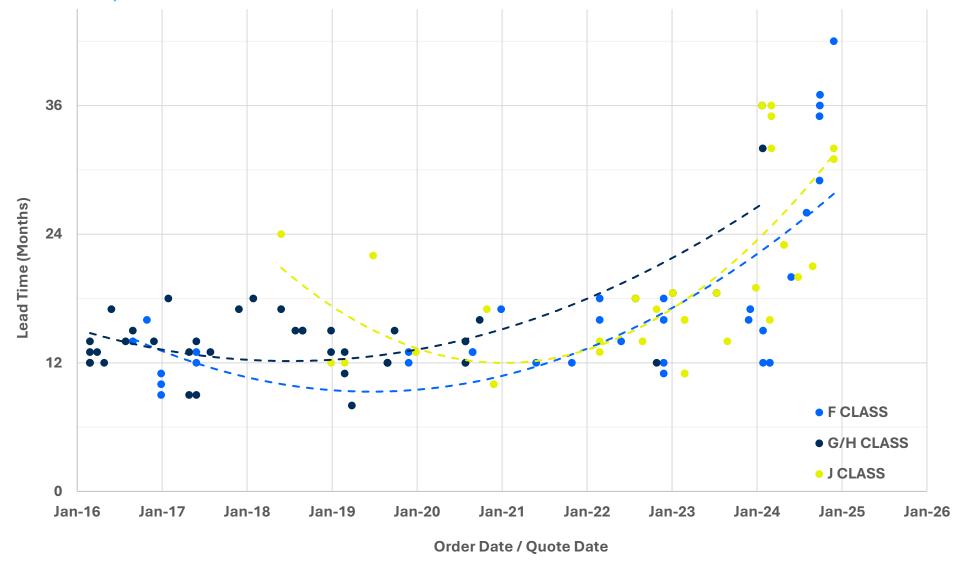




Gas Turbine Lead Times

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Large Frame (North America)



Discussion

