

Cardinal Plant: Post Transition Evolutions

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2018

Buckeye Begins Operating Cardinal Plant

- Fifty years of operating history and culture at transition
- Transition of support functions – a large task
- Where are the improvement opportunities?



2018 – 2024

Changes, Challenges, & Opportunities

- Safety Program – Proactive focus, updated performance metrics, and job observations
- Personnel – New leaders and changes in roles, responsibilities, and reporting structures
- Budget Process & Adherence – Change to a scope-based approach



2018 – 2024

Changes, Challenges, & Opportunities

- Byproduct Sales Program – Quality focus, increased revenue, and new opportunities
- Support Organizations – Who, what, where, and how much
- Initiatives – Staffing, outage process, ORM, standard work, process improvements, cross-functional teams, contractor management



2018 – 2024

Changes, Challenges, & Opportunities

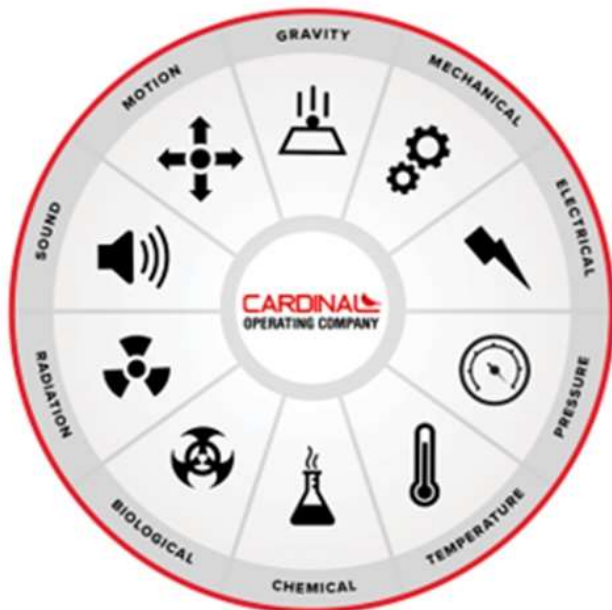
- Major Projects – Completed projects, ongoing efforts, and a forward look
- Performance – Challenges and opportunities, reliability, record runs, being there when the stakes are high
- The Future – Continued evolution of Cardinal and the road ahead



Proactive Focus

- Increased Job Observations
- Updated Initiatives
- Benchmarking
- New Team

The Energy Wheel



Change Agents

- New leadership in key roles
- Determining proper level and work location of support resources
- Reorganizing resources within departments
- Reorganization of departments



Budget Process

- Characteristics



OWNERSHIP

- Budget Owner Network
- Responsibility
- Effective Communication
- Project Management



SCOPE-BASED

- Outlining Project Tasks
- Prioritize Liabilities
- Reliability & Stakeholder Alignment

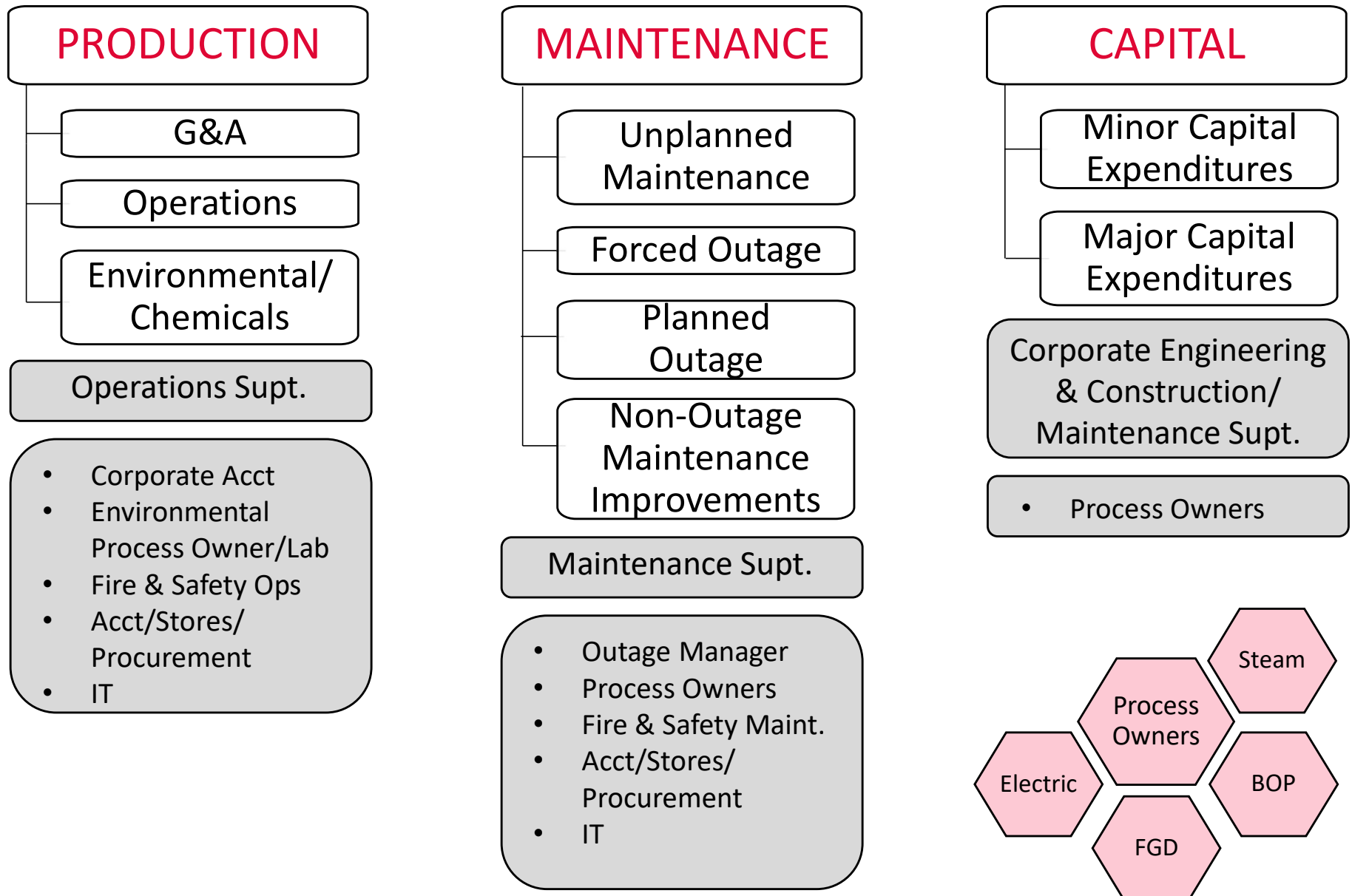


MEASURE PERFORMANCE

- Accountability
- Budget Evaluation
- Supports Decision Making

Budget Process

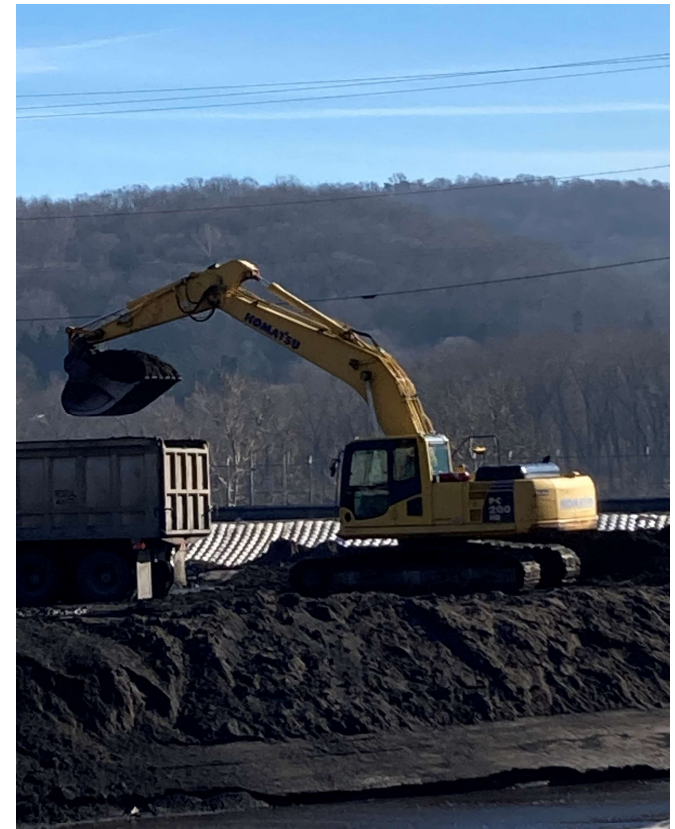
- **Components**



Byproduct Sales

Bottom Ash, Gypsum, & Fly Ash

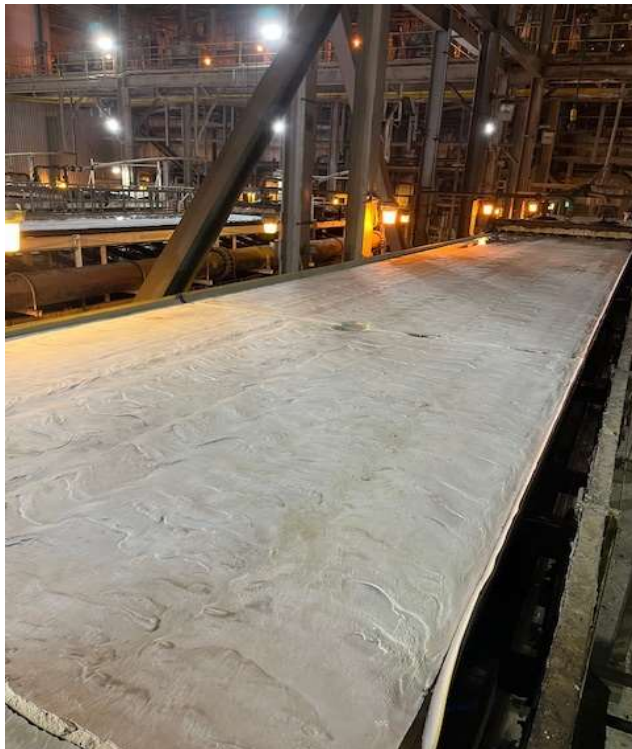
- Cardinal produces three byproducts used for beneficial purposes
- Gypsum – The big hitter, wallboard production
- Fly Ash – A new challenge, emerging markets, and opportunity for Cardinal
- Bottom ash – Small market, limited use



Byproduct Sales

Gypsum – Byproduct of SO₂ Removal

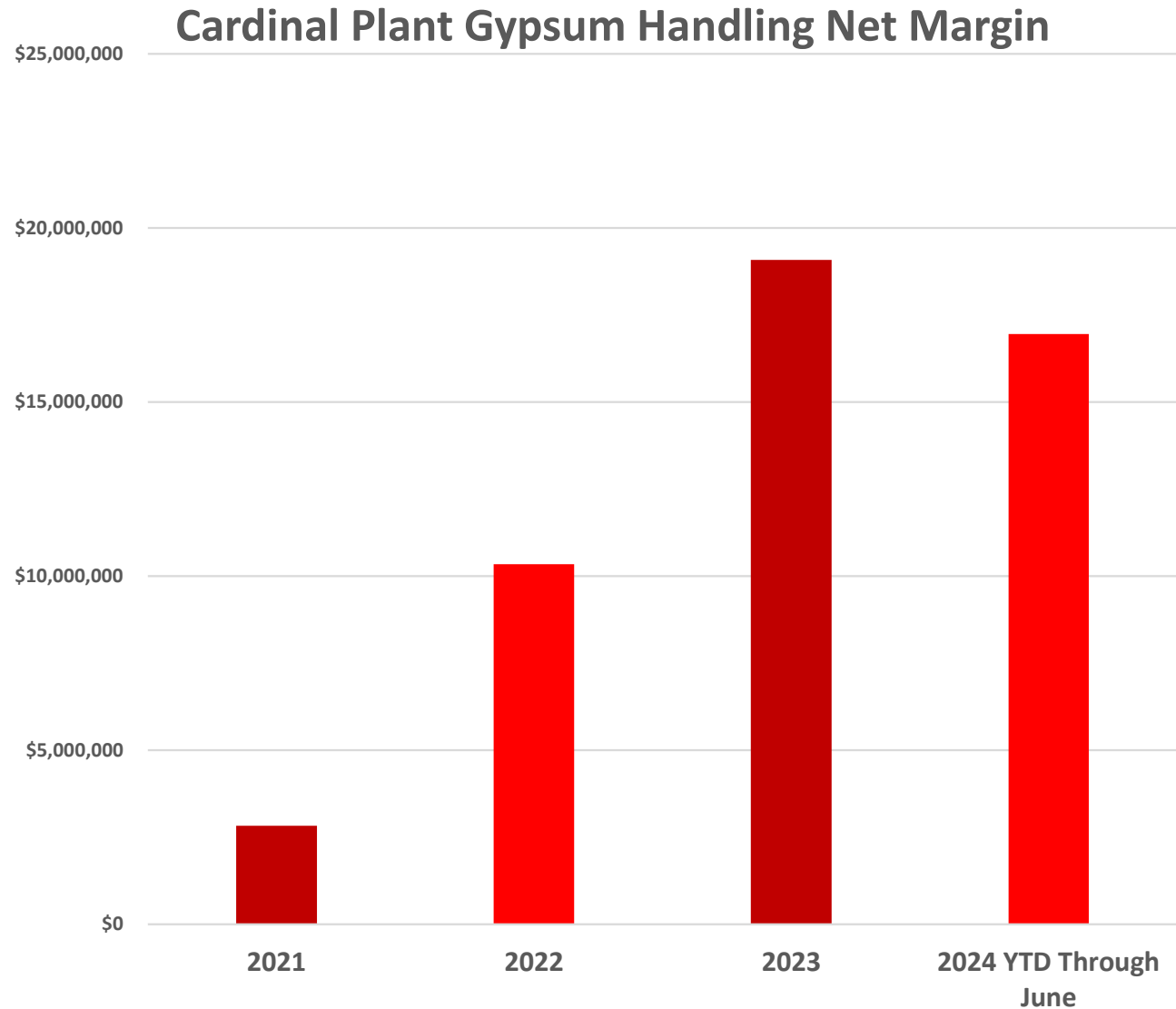
- FGD Process byproduct
- Solids are de-watered using long vacuum filter belts and are tested for purity and the presence of moisture and chlorides
- Gypsum meeting the quality spec is sent to “the dome,” gypsum that does not meet the spec goes to “the pad”



Byproduct Sales

Production Gypsum & Reclaimed Gypsum

- **2023 Gypsum Production Sales – 647,327 tons**
- **2023 Landfill Reclaimed Gypsum – 574,015 tons
New record!**
- **June 2024 YTD Total Gypsum Production Sales – 342,832 tons**
- **June 2024 TYD Reclaimed Gypsum – 154,846 tons**



Byproduct Sales

Dry Fly Ash – Combustion Byproduct

- Byproduct of coal combustion
- Light enough to be carried with the flow of gas through the boiler and convection passes
- Removed from gas path with electrostatic precipitators
- Sold as dry ash and as “conditioned” ash – remainder of conditioned ash is landfilled



Byproduct Sales

Dry Fly Ash – Quality & Specifications

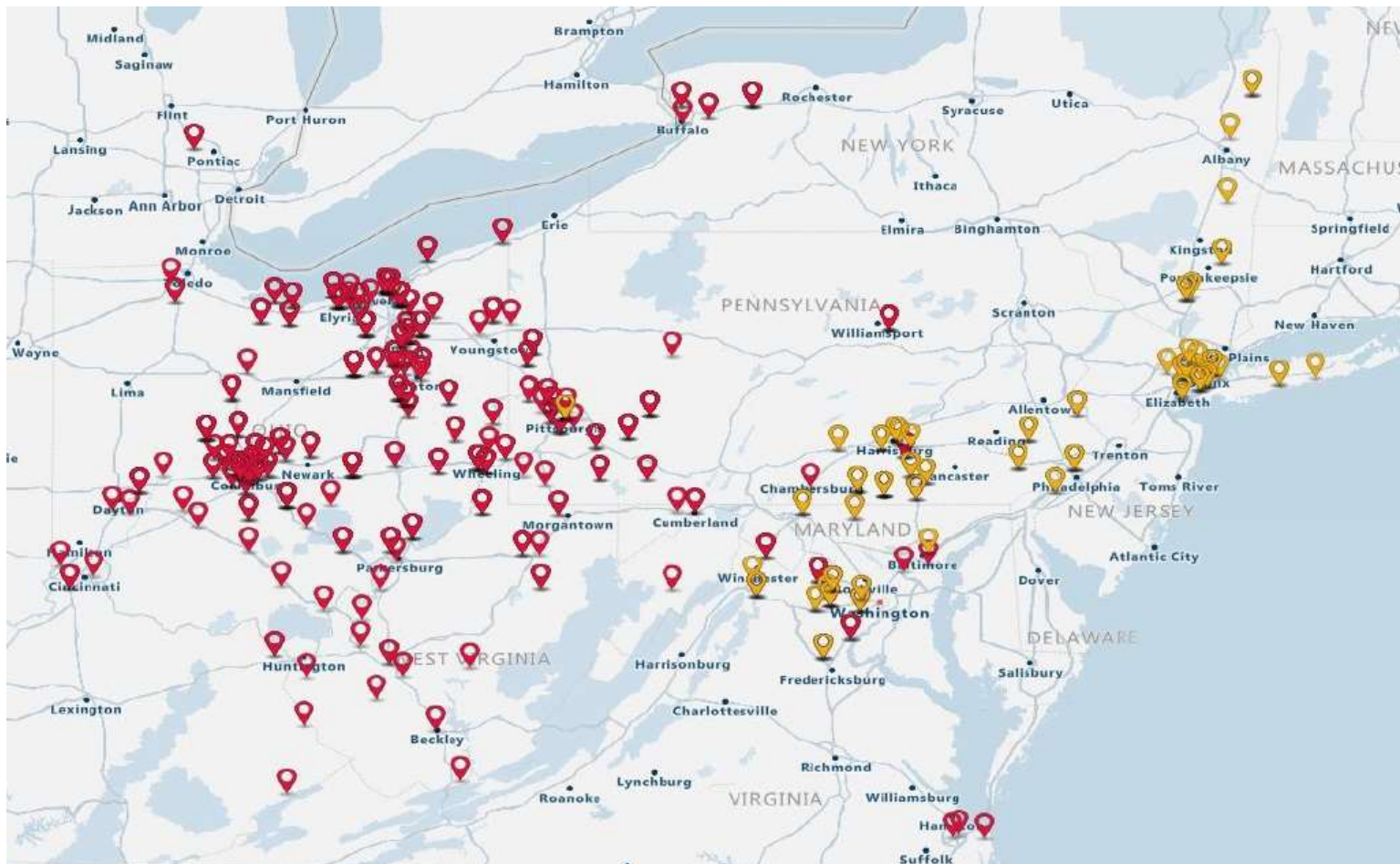
- Fly ash is used in the production of concrete
- It must meet certain quality specifications; LOI (unburnt carbon) is the most important
- Samples pulled multiple times per day and analyzed. Combustion optimization is the name of the game for good LOI, and there is a lot that goes into that



Byproduct Sales

Dry Fly Ash Market – 2024 Expansion

- Sites that have received Cardinal Plant fly ash through 2024 – 8 states and into Canada



Engineering Support Post Transition

- AEP technical support is fading
- Hired 7 engineers since transition
- Leveraging experienced plant engineers and personnel
- Hiring 3rd party engineering design firms
- Utilizing Electric Power Research Institute (EPRI)



Department Initiatives

- Standard Work
- Operator Minor Maintenance
- Outage Process
- Operational Risk Management
- Process Improvements
- Cross Functional Teams
- Contractor Management

CDP-SOP-OPS

Cleaning Traveling Water Screen Strainers – Operator Minor Maintenance

Name: OPS-500-030

Class: 3

Page 2 of 7

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SharePoint Upload			
Revision			0

*Reviewed by PSL level and above

**Approved by Superintendent level and above

Cleaning Traveling Water Screen Strainers Operator Minor Maintenance

Select all that apply ☐ Unit 0 ☒ Unit 1 ☒ Unit 2 ☐ Unit 3

Process: General System: 500 Turbine/Generator Class: Class 3 - Low Risk/Low Complexity

PURPOSE: To provide instructions on how to clean the traveling water screen stainers

MATERIALS/EQUIPMENT/TOOLING: Valve wrench, Battery impact, Impact sockets ¾" and 7/8" ,
needle nose pliers, wire brush

Cat ID for replacement strainer- 0600273069

Warehouse location- Zone B Row N Section 04 Tier B06 Bin B00

PREREQUISITES: Traveling water screen shut down

POTENTIAL HAZARDS: Body positioning, trapped water pressure

PPE/SAFETY EQUIPMENT PRECAUTIONS: Standard PPE

PROCEDURE:

1. If the traveling water screen is in service, Radio the control room to shut down the screen.
2. Close the water supply HSO.

Major Projects

Dry Fly Ash Conversion

Dry Fly Ash

- Installed on all three units to meet Coal Combustion Residual (CCR) regulations
- Also created opportunity for byproduct sales of fly ash



Major Projects

Fly Ash Reservoir Closure

FAR II Closure

- Closure of FAR II required to meet Coal Combustion Residual (CCR) regulations
- Enormous earth-moving operation. Bulk of work will be completed by the end of 2024



Major Projects

Bottom Ash Retrofit

Bottom Ash Project

- Pond lining required to meet Coal Combustion Residual (CCR) regulations



Unit Reliability

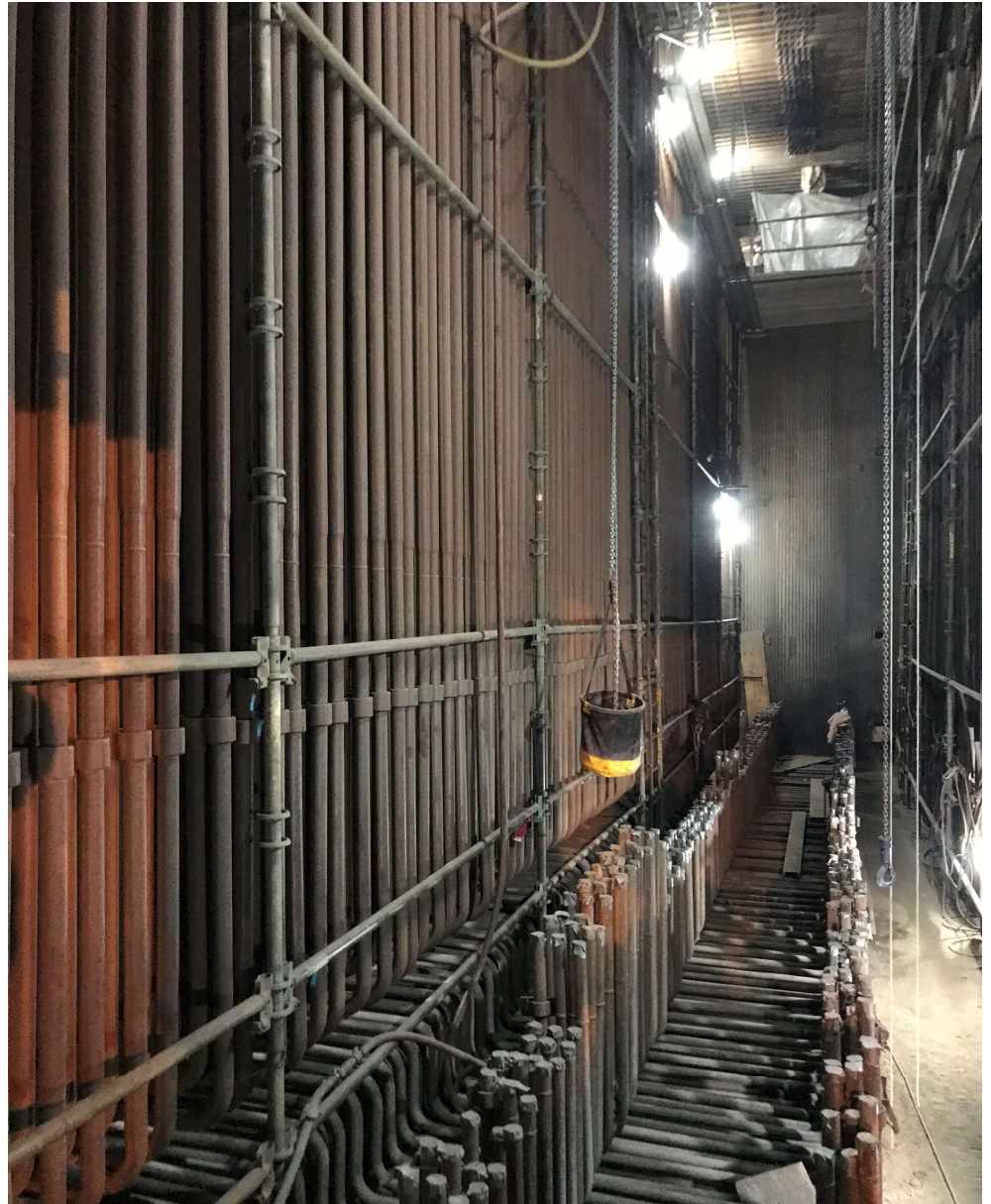
Steam Generator Maintenance

2015 Spring – Unit 1

- Replaced 1st Vertical Reheat

2021 Spring – Unit 2

- Replaced 1st Vertical Reheat
 - U2 had experienced several leaks in this section of the boiler



Unit Reliability

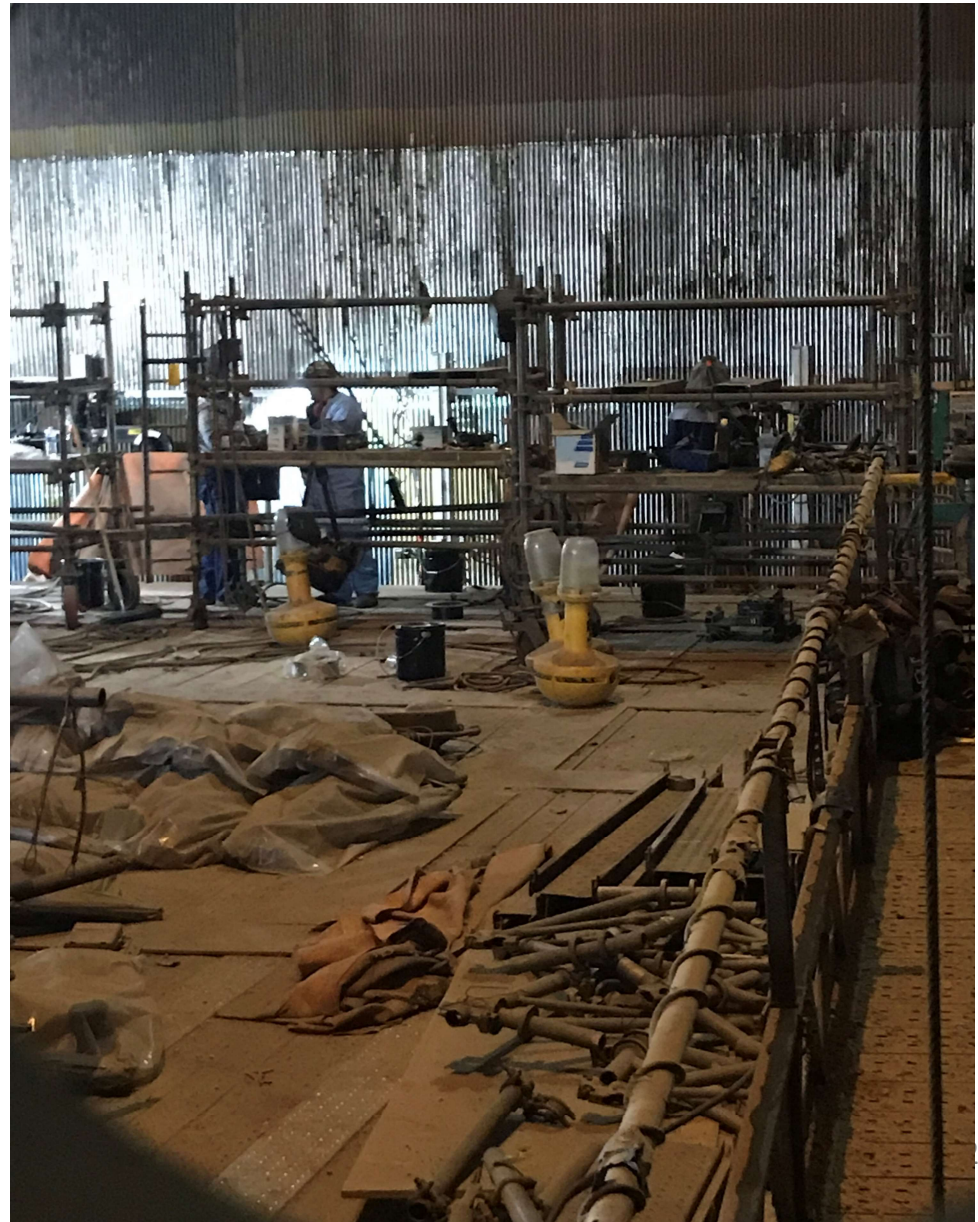
Steam Generator Maintenance

2021 Spring – Unit 1

- Over 5000 sq. ft. of weld overlay

2023 Spring - Unit 2

- Over 5000 sq. ft. of weld overlay



Unit Reliability

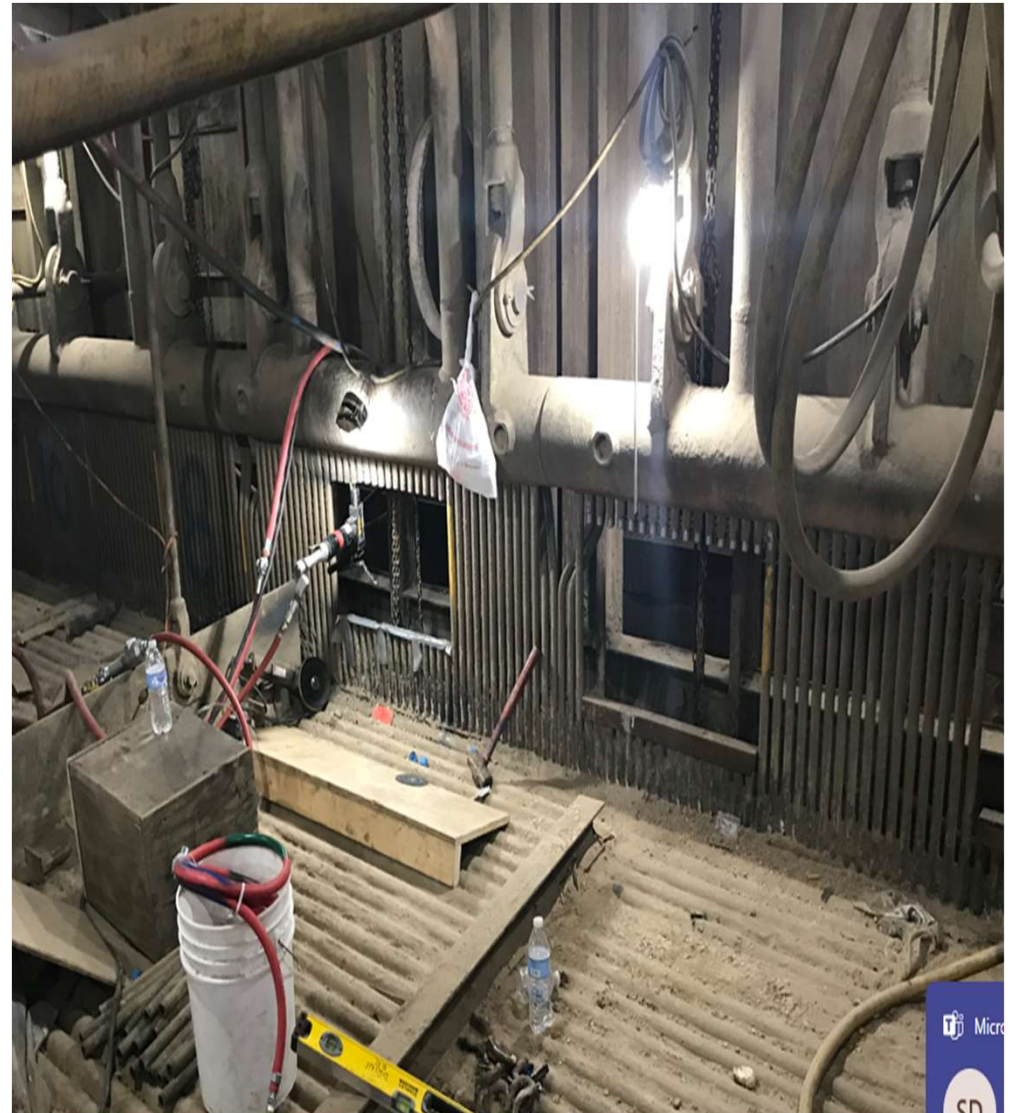
Steam Generator Maintenance

2021 Spring – Unit 2

- Replaced upper furnace water wall panels.
- Corrosion fatigue had caused many leaks in this area.

2023 Spring – Unit 1

- Replaced upper furnace water wall panels.



Unit Reliability

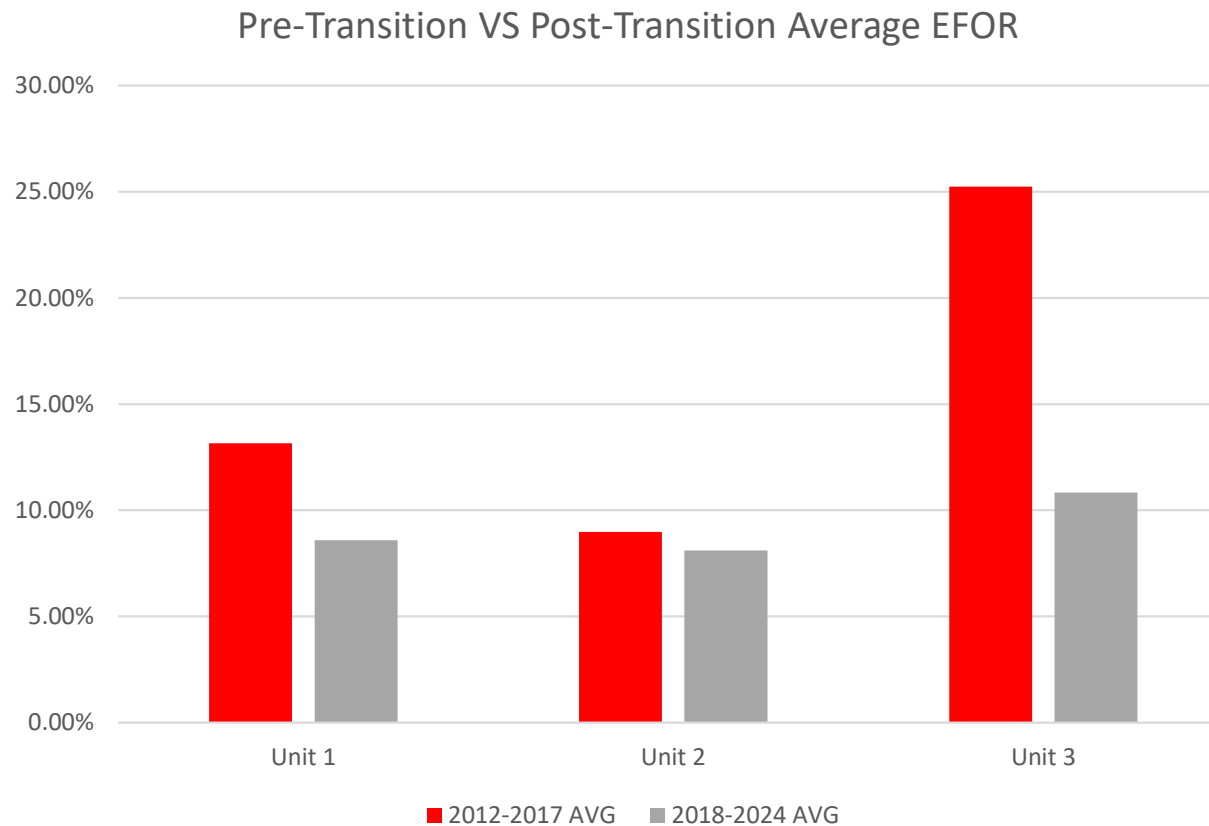
Performance – Impressive Run Times

- Two new individual unit runs > 100 days since last year
- Unit 2 – October of 2023 to spring outage in March of 2024 – 157 days
- Unit 1 – End of spring outage until July 28, 2024 – 103.2 days – did not meet our goal but still a very good run historically

Post-FGD Install - Top Individual Unit Runs			
Unit	Start Times	End Times	Duration (days)
2	10/30/2022 11:00	4/8/2023 0:00	159.5
2	10/11/2023 0:21	3/16/2024 0:21	157.0
3	4/24/2014 6:00	9/27/2014 0:00	155.8
1	10/16/2020 22:00	3/3/2021 21:00	138.0
1	12/14/2014 0:00	4/11/2015 1:00	118.0
3	5/29/2018 9:00	9/20/2018 5:00	113.8
1	6/5/2015 8:00	9/26/2015 2:00	112.8
2	7/2/2021 22:00	10/21/2021 1:00	110.1
1	11/2/2016 12:00	2/17/2017 16:00	107.2
1	4/16/2024 13:00	7/28/2024 17:00	103.2
2	12/5/2018 7:00	3/16/2019 1:00	100.8

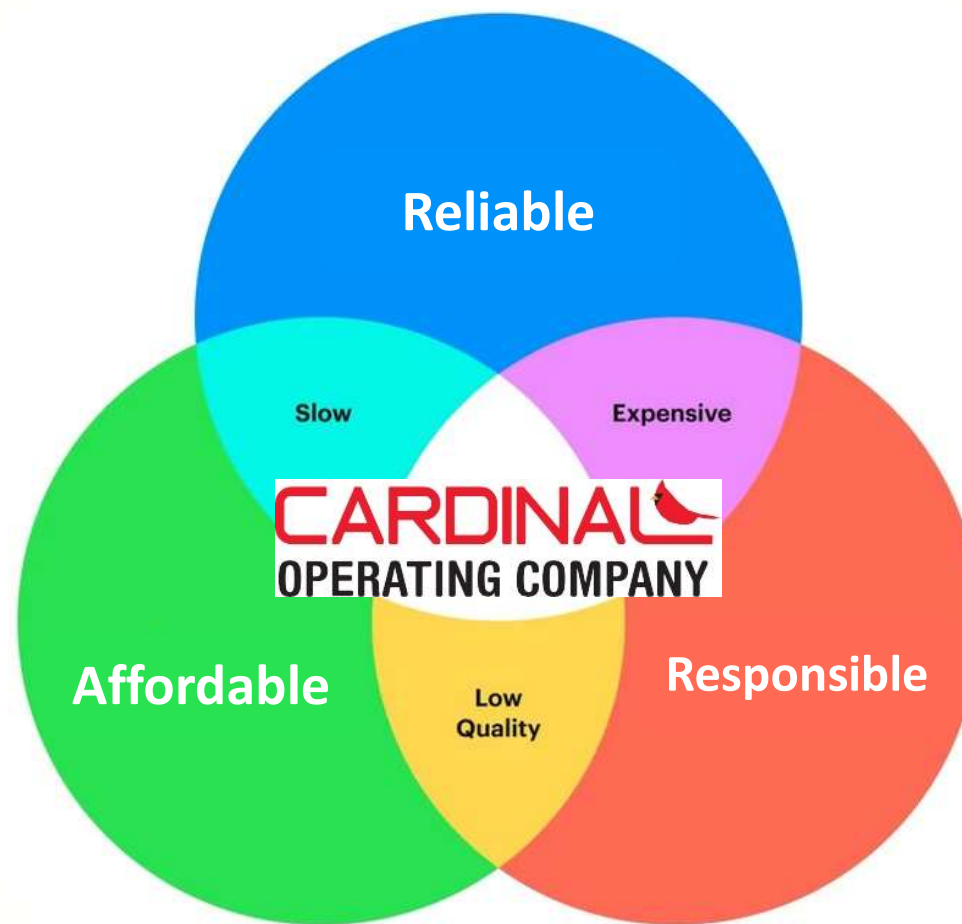
Unit Reliability

Performance – Forced Outage Rate



Unit Reliability

Performance – Balancing Demands



The Future of Cardinal

The Road Ahead in 2025 and Beyond

- Plan and adjust to 2-Unit operation
- Continue to build the culture
- Develop the next leaders
- Meet upcoming environmental requirements
- Continue to maintain and improve reliability



The Cardinal Plant Team

